

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief : *Purb*
Approval Letter *12-13-72*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *1-8-73*

Location Inspected

W..... WW..... TA.....

Bond released

SW..... OS..... PA..... ✓

State or Fee Land

LOGS FILED

Miller's Log..... ✓

..... Log (No.)

..... I..... Drill I Lat..... GR-N..... Micro.....

..... Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

W Barney Byrnes

11/7/72

22
PMB

Golston #1

Fed. Muley #1-21

res 21 T3GS R10E

T.D. \approx 3083 Whitson

had shower - no flow of oil

It awoke - some water \approx 600 gal/day

200' of surface pipe

Gargo

Gg oyenta

Wengat

Chenli

Shenueop

Muerkopi

Gg igbar - small

Whitson.

① 100' plug across Whitson

② 75' in pipe 2070 out to

③ 10 st/ marker

④ 100' plug across Wengat

PMB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Goldston Oil Corporation

3. Address of Operator

Suite 504 - 1776 Lincoln Denver, Colorado 80203

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1861.3' West of East Line and 746' North of
South Line (SW of SE) of Section 21, T36S,
R10E

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

70 miles south of Hanksville, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

746 feet

16. No. of acres in lease

1280 ac.

17. No. of acres assigned

to this well 160

18. Distance from proposed location*

to nearest well, ~~XXXXXX~~
or applied for, on this lease, ft.(Temp. Abd.)
3400 feet

19. Proposed depth

3100 feet

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

3960 Ground Level

22. Approx. date work will start*

December 20, 1972

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	8 5/8" ✓	24# ✓	200' ✓	200 sks ✓
7 7/8	5 1/2" ✓	14# ✓	3100' ✓	100 sks ✓

Double ram Hydraulic 10" Blowout preventer API 10" 900 Series will be used while drilling. Our prognosis is to drill a 12 1/4" hole to approximately 200', where 8 5/8" surface casing will be cemented from casing shoe to ground level. A 7 7/8" hole will be drilled with rotary tools using air and air mist. Fresh water jelled mud will be used from 2000' to total depth. 5 1/2" casing will be run and cemented at 3100'. Est. Tops, Navajo 525' - Windgate 1750' - Chinle 2000' - Shinarump 2650' - Moenkopi 2700' - White Rim 2940'.

NOTE 1. Previous designated operator, Skyline Oil Company; new designation of Goldston Oil Corporation as operator has been filed by Skyline Oil Company.

2. Well being drilled under Bond #820-94-69 (State Wide Federal Drilling Bond - Skyline Oil Company). ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Grant I. Gaeth

Title

Denver Office Manager

Date

12/11/72

(This space for Federal or State office use)

Permit No.

13-017-30036

Approval Date

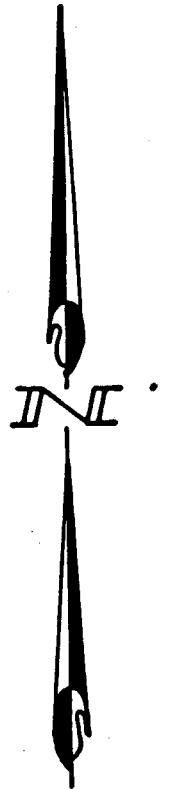
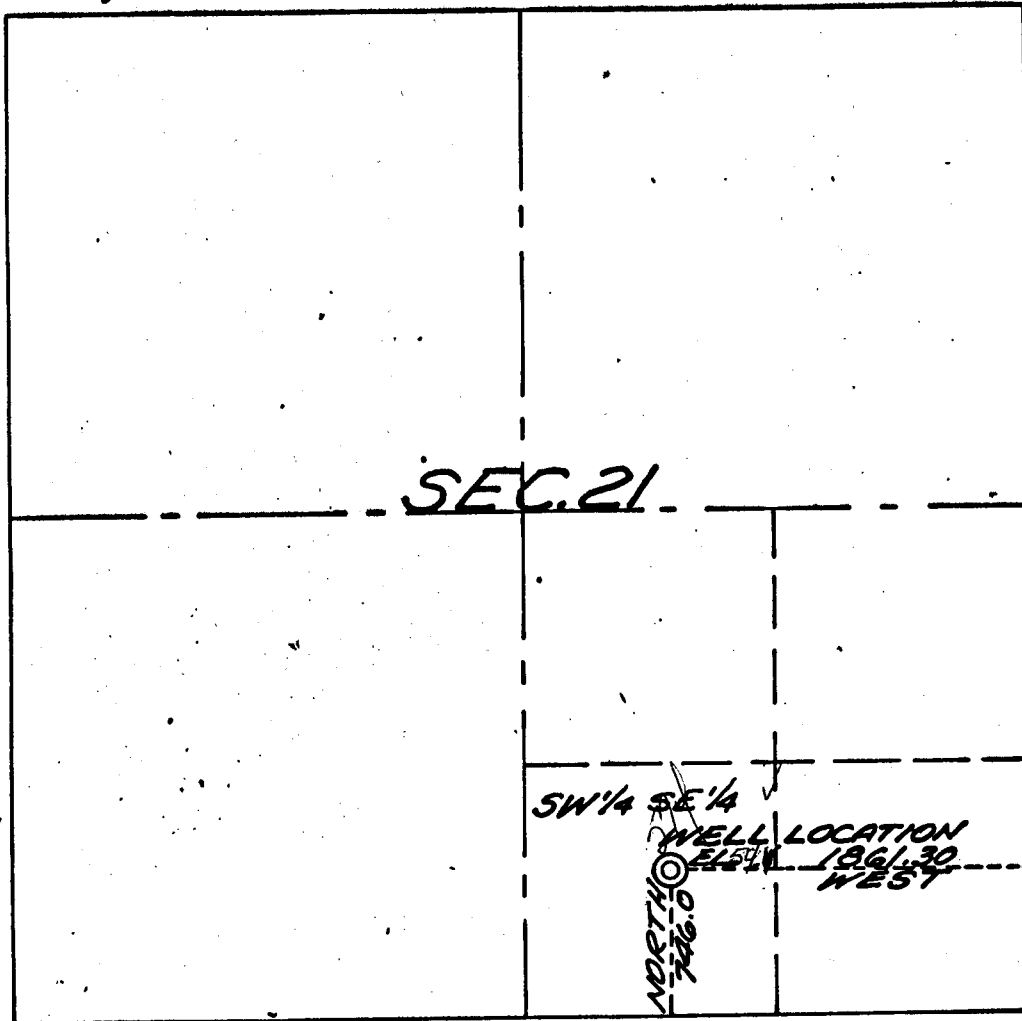
Approved by

Title

Date

Conditions of approval, if any:

T.36S, R.10E. OF THE SALT LAKE MERIDIAN



SCALE 1 INCH = 1000 FEET

WELL LOCATION

GOLDSTON OIL CORPORATION

DENVER, COLORADO

**GOLDSTON MULEY
CREEK NO 1-21**

SITUATED IN

SW 1/4 SE 1/4 SECTION 21

T.36S, R.10E. OF THE SALT LAKE MERIDIAN

GARFIELD COUNTY, UTAH

REF. POINT 180 FEET WEST ELEV.

REF. POINT 165 FEET SOUTH ELEV.

**THIS IS TO CERTIFY THAT
THE WELL LOCATION SHOWN
ON THIS PLAT WAS PLOTTED
FROM FIELD NOTES OF
ACTUAL SURVEYS MADE BY
ME OR UNDER MY SUPER-
VISION AND THAT THE
SAME ARE TRUE AND
CORRECT TO THE BEST
OF MY KNOWLEDGE
AND BELIEF
DATE SURVEYED 12/6/72**

**SCARROW AND WALKER INC.
REGISTERED LAND SURVEYORS
BY
TOM WALKER
CERTIFICATE NO. 1548**

DRILLING REPORT: GOLDSTON OIL CORPORATION - SKYLINE OIL COMPANY
FEDERAL MULEY #1-21, GARFIELD COUNTY, UTAH

CONTRACTOR: CIRCLE "A" DRILLING COMPANY

- 12/31/72 TD 210' WOC. Finished hauling H₂O - 1 H₂O pump sanded up, other pump wouldn't put H₂O into mud tank. Rigged up & drilled rat hole & mouse hole. Spudded in @ 4:00 p.m. 12/30/72 & drld. 12-1/4" hole to TD 210' in 7 hrs. W/12-1/4" J.T.C.-RT bit. Circulated 3 hrs. waiting on Dowell. Ran 6 jts. (196') 8-5/8", 24#, K-55, R-2, ST&C Lone Star Steel csg W/guide shoe & 1 centralizer & cemented same @ 196'KB W/166 sx. Neat Type G cmt. + 2% CaCl₂. P.O.B. @ 4:45 a.m. 12/30/72. WOC3-1/4 hrs. 11 hrs. drilling time.
- 1/1/73 TD 859' drilling W/bit #2 (7-7/8" Sec. 54TGJ in @ 516') Bit #1 (7-7/8" Reed YT3-J) drld. 306' in 9-1/2 hrs. WOC 8 hrs (Total 11-1/4 hrs.) Began drilling out @ 5:25 p.m. on 12/31/72 and reached TD 345' @ midnight. Mud arrived on loc'n @ 5:00 a.m. (17 hrs. after ordering - truck broke down) 13 hrs. drilling time. Mud wt. 9.5 ppg, vis. 34. Dev. 1-3/4" @ 516'.
- 1/2/73 TD 1905' drilling W/bit #3 (7-7/8" Sec. S-88 in @ 1482') Bit #2 drld. 966 in 10-1/2 hrs. Hole began taking H₂O @ 1170'. On trip for bit #3 mud off bottom was badly fluffed W/anhedrite & last 6 stands of hole was tight. Encountered water flow (max. 3" stream, fluctuating 1-1/2" to 3") while drilling break @ 1512-33'. Break continued to 1550'. (This break appears in most wells at a point 30'-60' below the top of the Kayenta). 17 hrs. drilling time (10-1/2 hrs. on bit #3). Mud wt. 9.5 ppg, vis. 35, W/L 10 cc., pH 9.8, cake 2/32. Dev. 2-1/4" @ 1131'.
- 1/3/73 TD 2300' drilling W/bit #3. Lost 5-1/2hrs. on mud pump repairs. 18-1/2 hrs. drilling time (29 hrs. on bit #3) Rec'd. 99 jts. (3208.89'-Avg. 32.4') 5-1/2", 14#, K-55, R-2, ST&C Smls. casing (Lone Star Steel) & 104 jts. (3222.63'-Avg. 30.99') 2-3/8", 6.50#, J-55, R-2 EUE, T&C, Smls. tubing & misc. connection @ 4:30 p.m.
- 1/4/73 TD 2625' drilling W/bit #3. Mud wt. 9.4 ppg, vis. 37, W/L 6.8, pH 9.5, Cake 2/32.
- 1/5/73 TD 2912' mixing mud to control H₂O flow. Reached TD @ 6:15 a.m. (4-1/2 days under surface casing) appeared to have H₂O flow @ approx 2986' & mud was cut back from 9.4 ppg & vis 40 to 9.1 ppg & vis 36. Began mixing mud.
- 1/6/73 TD 2994' coring. Slugged mud W/ total 170 sx. Bar & 60 sx. gel + chemicals & after 2 hrs. circ. & cond. mud levelled out @ 9.7 -9.9 ppg, vis. 60-75, W/L 6.4 cc. Made 10 std short trip & strapped out of hole. Picked up core barrel & went back in hole & cut core No. 1 2912-2963'. Pulled barrel & recovered 51' core. Went back in hole & began coring on core No. 2 Deviation @ 2912'-2-1/2".
- 1/7/73 TD 3079' - Pulling out of hole W/core barrel. Core No. 2 2994-3020 Core No. 3 3020-3079', Reached TD @ 11:15 p.m. on 1/6/73.
- 1/8/73 TD 3079' - Circulating & waiting on Dowell. Finished out of hole W/core barrel and ran Schlumberger Borehole Compensated Sonic Log - Gamma Ray - Caliper 3075' to 1500' and Induction- Electrical Log 3053'-196' (apparently had 22' fill on bottom). Went back in hole & laid down drill collars and went in W/drill pipe open-ended to plug well.
- 1/9/73 TD 3079' - well P & A. Spotted cement plugs as follows: Plug No. 1-34 sx., 2980'-2880'; No. 2 - 34 sx 1750'-1650'; No. 3-9 sx. 221'-196'; No. 4 - 10 sx. @ surface. Well plugged @ 4:00 a.m. on 1/8/73. Rig released @ 7:00 a.m. on 1/8/73.

FINAL REPORT

December 13, 1972

Goldston Oil Corporation
Suite 504
1776 Lincoln Street
Denver, Colorado 80203

Re: Well No. Federal Highway #1-21
Sec. 21, T. 36 S, R. 10 E,
Garfield County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period; however, said termination period may be extended upon written request of the operator.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-017-30056.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

December 20, 1972

Mr. Jack H. Mayfield, Jr.
Goldston Oil Corporation
1776 Lincoln
Denver, Colorado 80203

Re: Well No. 1-21, Federal-Muley
SW¹SE¹ sec. 21-36S-10E., SLM,
Garfield County, Utah
Lease Utah 0142173

Dear Mr. Mayfield:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was approved by this office on December 20, 1972.

The lease is subject to a Bureau of Reclamation special stipulation since the lease was in the area originally withdrawn for the Glen Canyon recreation area. As near as this office can determine, the location is three to four miles outside the Glen Canyon Recreation area as approved by Congress in Senate Bill 27 which has been signed into law. On December 18, I discussed the operation (as outlined in a memo dated 12-13-72 to Bu Rec) with Bureau of Reclamation personnel in Salt Lake City. Inasmuch as administration of the recreation area is in the National Park Service, the Bu Rec personnel contacted the Park Superintendent at Page, Arizona. Neither agency has expressed total objection to the well operation but both expressed concern regarding possible oil contamination of the waters of Lake Powell. Such concern is understandable in view of the recent pipeline break.

Therefore, please prepare an "oil spill contingency plan" to be implemented in the event of an oil spill and file a copy with this office. Such plan should include immediate notification to the Environmental Protection Agency in Denver, Bureau of Land Management in Richfield, Bureau of Reclamation in Salt Lake City, this office, the State of Utah Division of Oil and Gas Conservation, and the State of Utah Division of Public Health. This plan should spell out the telephone numbers of these Agencies and a copy should be at the well site at all times. It must show names and 24-hour telephone numbers of responsible persons in your company to contact. It must include sources of nearest earth moving equipment and oil absorbent material. If possible, we

would like to have this plan on file before drilling operations commence.
We must have it on file before oil production commences.

It would help us if you will show the lease number as U 0142173 on future correspondence. The lease serial numbers repeat with the 0 left off, i.e., U 0123 is a different lease than U 123.

Sincerely,

CRIC 100-10 R. DANIELS

Gerald R. Daniels,
District Engineer

cc: State Div O&G Cons. ✓
BLM, Richfield
Casper

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATIONSUBMIT IN TWO COPIES
(Other Instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-0142173

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Federal-Muley

9. WELL NO.

1-21

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T36S, R10E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Goldston Oil Corporation

3. ADDRESS OF OPERATOR

Suite 504, 1776 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1861.3' West of East line and 746' North of South line
of Section 21, T36S, R10E

14. PERMIT NO.

API 43-017-30056

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3939 KB, 3929 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging instructions were concluded 4:00 A.M., January 8, 1973

34 sx 2980' - 2880'

34 sx 1750' - 1650'

9 sx 221' - 196'

10 sx @ surface

18. I hereby certify that the foregoing is true and correct

SIGNED

Grant J. Smith

TITLE Denver Manager

DATE

2/1/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

March 29, 1973

Goldston Oil Corporation
Suite 504
1776 Lincoln Street
Denver, Colorado

Re: Well No. Federal Muley 1-21
Sec. 21, T. 36 S, R. 10 E,
Garfield County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log", for the above referred to well is due and has not yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion Report and Log", in duplicate, and forward them to this office at your earliest convenience.

Thank you for your cooperation with regard to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHERKE DeROSE
SUPERVISING STENOGRAPHER

:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-0142173

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Federal-Muley

9. WELL NO.

1-21

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T36S, R10E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other _____

2. NAME OF OPERATOR

Goldston Oil Corporation

3. ADDRESS OF OPERATOR

Suite 504, 1776 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1861.3' West of East line and 746' North of South line

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12/30/72

16. DATE T.D. REACHED

1/6/73

17. DATE COMPL. (Ready to prod.)

1/8/73 D & A

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3929' Gr., 3939 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3079'

21. PLUG, BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Surface - T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction - Electrical; Borehole comp. Sonic - Gamma Ray

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	196' KB	12 1/4"	166 sx Neat type G + 2% CaCl ₂	None

29. N/A

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. N/A TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

N/A

32. N/A ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. N/A

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Two copies each drilling report and mechanical logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Denver Manager

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kayenta	1512'	1550'	Water flow 1-1/2 - 3" stream, mud wt. 9.5 ppg, vis 35	Navajo	518'	
Moenkopi	2886'	?	Questionable water flow, Mud Vis and wt dropped from 40 and 9.4 ppg to 36 and 9.1 ppg	Kayenta	1450'	
Cores # 1 thru 3 Moenkopi # 1	2912'	2963'	Rec. 51'; 26' Sh, choc mar, Aren 20' Intr laminated lt. tan and olive gy Dol. aren. Shale 3' Ss and Sh. reworked, calc. silc.	Wingate	1761'	
White Rim	2963'	3020'	Rec. 44'; Ss, brn, wh and bf, vf-m, sli Dol.	Chinle	2000'	
# 2	3020'	3079'	Rec. 60'; Ss, wh to bf, vf-f, sli Dol, sli Amhy.	Shinarump	2678'	
# 3				Moenkopi	2716'	
				White Rim	2960'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Federal Muley # 1-21

Operator Goldston Oil Corporation

Address Suite 504, 1776 Lincoln Street, Denver, Colorado 80203

Contractor Circle "A" Drilling Company

Address 1110 Denver Club Building, Denver, Colorado 80202

Location SW 1/4, SE 1/4, Sec. 21, T. 36 N., R. 10 E., Garfield County.
S. W.

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
	<u>From -</u>	<u>To -</u>	<u>Flow Rate or Head -</u>	<u>Fresh or Salty -</u>
1.	<u>1512</u>	<u>1550</u>	<u>1-1/2 - 3" stream</u>	<u>Fresh</u>
2.	<u>2886</u>	<u>2905?</u>	<u>Questionable - Mud wt.</u>	<u>?</u>
3.			<u>and Vis dropped 9.4 and 40</u>	
4.			<u>to 9.1 and 36</u>	
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

Navajo	518'
Kayenta	1450'
Wingate	1761'
Chinle	2000'
Shinarump	2678'
Moenkopi	2716'
White Rim	2960'

- NOTE:
- Upon diminishing supply of forms, please inform this office.
 - Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.